

East Village at Knutsford (Fremantle) — Survey-Strata ARENA Pilot Microgrid

Complete 10-Phase Forensic Breakdown: Who started it, who handed the baton to whom, what went wrong in the Western Power Q&A phase, how Zenith engineered the 'Skinny Connection', ERAWA licensing Q&A, EPC construction, and 25-year retail/VPP operations.

📍 PROJECT IDENTITY & SCALE

Developer:	DevelopmentWA (formerly LandCorp) + Australian Renewable Energy Agency (ARENA) + Curtin University
Location:	Montreal Street, Fremantle WA 6160 (Knutsford Urban Renewal Precinct, 1.5 km east of Fremantle CBD)
Land & Yield:	1.5 Hectares 36 Survey-Strata Townhouse Lots (~5 kW–6.6 kW Solar per roof + 670 kWh Shared Community Battery)
Substation:	Fremantle (FRE) Zone Substation — Urban Infill 22kV Feeder
Legal Category:	Survey-Strata Infill Microgrid (Single Parent Lot / Common Property Road — Licence Exempt)

❌ WITHOUT MICROGRID (THE PHASE 5 WESTERN POWER SHOCK)

Standard 36-Lot Subdivision Connection — Would have required standard Western Power pillar connections to every street lot with strict inverter export limits and no shared community battery trading.

✅ WITH MICROGRID (THE PHASE 6 'SKINNY CONNECTION' PIVOT)

Structured as a 36-lot Survey-Strata scheme behind a single Master Boundary Meter + 670 kWh Shared Community Battery (BESS) + ~200 kW Rooftop Solar PV + Peer-to-Peer (P2P) blockchain energy trading platform ([Power Ledger](#)).

Commercial Result: Crucial Contrast Lesson: Because 36 homes (1.5 ha) is way too small for a private IPP like Zenith to make a commercial BOO return, DevelopmentWA had to pay the CapEx using a federal ARENA research grant! This is WHY Thomas Friberg told you Zenith's commercial residential floor is ~1,600 homes / 75 ha (like Eglinton Village)!

🗺️ VISUAL 10-PHASE TIMELINE AT A GLANCE (FROM FIRST LAND PURCHASE TO 25-YEAR VPP OPERATIONS)

🟢 Early Stealth & Planning (Phases 1–3) | 🟡 Western Power Q&A Shock & Zenith Pivot (Phases 4–6) | 🟠 Licence Q&A, Build & Titles (Phases 7–9) | 🔵 25-Yr Operations (Phase 10)

PHASE 1 T – 36 Months Infill Land Assembly (Former Fremantle Industrial Depot) & ARENA Grant Application	PHASE 2 T – 28 Months The Legal Masterstroke: Choosing 'Survey-Strata' Instead of 'Green-Title' to Bypass ERAWA EDL	PHASE 3 T – 22 Months Site Remediation, Water Corporation OneWater Trial & Environmental Clearances	PHASE 4 T – 18 Months Electrical Consultant (Nest Energy / Change Energy) Lodges Single Master Connection Request	PHASE 5 T – 14 Months The Western Power & Synergy Regulatory Q&A: Parent/Child Metering & Solar Export Limits	PHASE 6 T – 10 Months Procurement of the 670 kWh Shared Community Battery & Strata By-Law Lock-In	PHASE 7 T – 7 Months Registration of WA Licence Exemption (Instead of 9-Month ERAWA EDL Process)	PHASE 8 T – 4 Months Civil Laneway Trenching, 670 kWh Battery Installation & Western Power Witness Test	PHASE 9 T = 0 Survey-Strata Titles Issued, Battery Energized & Townhouse Construction Starts	PHASE 10 T + 1 Month to Present Ongoing Operations & The Ultimate Lesson: Why Developers Prefer Zenith's Turnkey BOO!
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👥 COMPLETE BATON-HANDOFF ROSTER (EVERY FIRM, CONSULTANT, CONTRACTOR & REGULATOR ON EAST VILLAGE KNUTSFORD (STRATA PILOT))

DEVELOPER / GRANT SPONSOR

DevelopmentWA (LandCorp) + ARENA (Australian Renewable Energy Agency) + Curtin University

TOWN PLANNING & SUSTAINABILITY

Josh Byrne & Associates (08) 9433 3721 + CODA Studio (Urbis) + Landgate Survey-Strata

CIVIL & ELECTRICAL ENGINEERING

Stantec / Wood & Grieve Engineers + Change Energy (formerly Nest Energy)

SOFTWARE & P2P BILLING

Power Ledger (Blockchain P2P ledger) + Synergy (Parent Boundary Retailer)

WHY INCLUDED HERE

Proves the exact legal & commercial boundary between a small 'Licence-Exempt Survey-Strata'

site (Knutsford / Providence Lifestyle / Empowered)
vs a large 'ERAWA EDL Licensed Green-Title'
microgrid (Peel EDL7, Ocean Reef EDL9, Eglinton
EDL10)!

Early Stealth Land Assembly, SPV/GST Trigger & Town Planning Structure Plan

PHASE 1

T - 36 Months (2017)

STAGE A: STEALTH LAND & PLANNING

Infill Land Assembly (Former Fremantle Industrial Depot) & ARENA Grant Application

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

DevelopmentWA takes an old 1.5-hectare government depot on Montreal Street in Fremantle and decides to build a 36-townhouse 'living laboratory' to test whether neighbours can share a community battery and trade rooftop solar with each other. Because 36 townhouses only use a tiny amount of power (meaning a private company like Zenith could never recover the cost of building a microgrid there from power bills alone), DevelopmentWA applies for a federal government ARENA grant to pay for the battery!

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- DevelopmentWA earmarked a 1.5 ha former industrial depot site on Montreal Street, Fremantle inside the Knutsford Urban Renewal Precinct for 36 sustainable townhouses.
- Crucial Commercial Reality Check (Why Thomas Friberg gave you the 75 ha / 1,600-home rule): 36 homes only consume ~180 MWh/year (~\$55,000/yr total retail electricity spend). Even a 30% margin is only ~\$16,000/year—nowhere near enough to pay for a \$1M+ battery, HV transformer, and engineering!
- Therefore, DevelopmentWA teamed up with **Curtin University** and secured federal funding from the **Australian Renewable Energy Agency (ARENA)** to subsidize the microgrid hardware as a national demonstration project.

BATON HANDOFF: DevelopmentWA Innovation & Sustainability Team → Curtin University + ARENA (Federal Grant Application) + Josh Byrne & Associates

Trigger Event: Execution of ARENA Grant Funding Agreement for East Village at Knutsford

Q&A & FRICTION IN THIS PHASE

ARENA grant assessment Q&A: proving how the project would publish open-source data on residential battery sharing, water sensitive urban design, and EV charging.

AI DATA TRAIL & PHONE QUESTION

Data Caught: ARENA Funded Projects Register + DevelopmentWA Knutsford announcements.

Ask on Call: To Infill / Strata Developer: 'How many dwellings or how many Megawatt-hours of load do you need before a microgrid provider will fund the battery on their own balance sheet (BOO) without needing an ARENA grant or developer CapEx?'

PHASE 2

T - 28 Months (2018)

STAGE A: STEALTH LAND & PLANNING

The Legal Masterstroke: Choosing 'Survey-Strata' Instead of 'Green-Title' to Bypass ERAWA EDL

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Here is the most important legal secret in WA microgrids: If DevelopmentWA had made the internal street at East Village a normal public road owned by the City of Fremantle, it would have been ILLEGAL to run private battery wires across that road without spending 9 months getting an ERAWA EDL licence! So their planners and surveyors cleverly structured all 36 townhouses as a 'Survey-Strata' scheme where the internal road is privately owned 'Common Property' shared by the 36 owners. Because the wires never cross a public Crown road, they didn't need an ERAWA EDL licence!

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Town planners (**CODA Studio / Urbis** and **Josh Byrne & Associates**) and licensed surveyors structured the 1.5 ha site as a **36-lot Survey-Strata Scheme** under the *WA Strata Titles Act 1985*, rather than a standard Green-Title subdivision.
- In a Survey-Strata scheme (just like in a **Providence Lifestyle over-50s land-lease resort** or a **Hesperia / Enpowered industrial strata lot**), the internal streets and footpaths remain **private Common Property** inside a single parent boundary rather than being dedicated to the Crown / Local Council.
- Legal Consequence under the *WA Electricity Industry Act 2004*: Because the private LV microgrid cables only run through private common property and never cross a public Crown road, the project qualified for a simple **Licence Exemption** instead of requiring an ERAWA **EDL** distribution licence!

BATON HANDOFF: DevelopmentWA & Town Planners (CODA / Josh Byrne & Associates) → City of Fremantle & WAPC (Survey-Strata Subdivision Approval)

Trigger Event: WAPC approval of 36-Lot Survey-Strata Plan with Common Property internal road

Q&A & FRICTION IN THIS PHASE

Legal & Strata Q&A: writing the Strata Company by-laws so the Strata Council owns/maintains the private internal road and microgrid cables after DevelopmentWA exits.

AI DATA TRAIL & PHONE QUESTION

Data Caught: WAPC Survey-Strata Subdivision Application + City of Fremantle Development Assessment Panel minutes.

Ask on Call: To Town Planner / Land-Lease Developer (Providence Lifestyle): 'Because your resorts sit on a single parent title with private internal roads rather than public council roads, you operate under a WA Licence Exemption—have you ever compared self-managing that exempted network against handing it over to a licensed BOO operator like Zenith?'

● Environmental (EPA s.38) & Water Corp Clearances
→ Civil/HV Engineer Lodges Western Power ENAR

PHASE 3

T - 22 Months (Late 2018)

● STAGE A: STEALTH LAND & PLANNING

Site Remediation, Water Corporation OneWater Trial & Environmental Clearances

🧠 PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Because the site used to be an old council/industrial depot, environmental engineers clean up the soil while Josh Byrne & Associates design an integrated groundwater and rainwater recycling system alongside the microgrid layout.

📄 DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Completed contaminated-sites remediation verification on the former Montreal Street depot parcel.
- Josh Byrne & Associates designed the 'OneWater' precinct strategy (shared bore for precinct irrigation + individual rainwater tanks plumbed into toilets/washing machines) alongside the energy masterplan.

🏃 BATON HANDOFF: DevelopmentWA →

Environmental & Sustainability Consultants (Josh Byrne & Associates) + Water Corporation

Trigger Event: Site remediation clearance & civil works readiness

⚡ Q&A & FRICTION IN THIS PHASE

Water Corporation & Department of Health Q&A on dual-reticulated non-potable water piping clearances relative to underground power trenches.

📁 AI DATA TRAIL & 📞 PHONE QUESTION

Data Caught: DWER Contaminated Sites Database + City of Fremantle Building/Civil permits.

Ask on Call: To Sustainability Consultant (Josh Byrne & Associates): 'When developers hire you to design net-zero estates today, who is the first commercial microgrid operator you bring to the table when there's no ARENA grant available?'

PHASE 4

T - 18 Months (Early 2019)

● STAGE B: THE WESTERN POWER SHOCK & MICROGRID PIVOT

Electrical Consultant (Nest Energy / Change Energy) Lodges Single Master Connection Request

🧠 PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Instead of asking Western Power for 36 separate house meters on the street, specialist electrical engineers at Nest Energy (now Change Energy) apply to Western Power for ONE single commercial master connection (Parent NMI) at the Montreal Street boundary, with a private microgrid behind it.

📄 DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- DevelopmentWA engaged WA embedded-network engineering specialists **Nest Energy (now Change Energy)** and civil engineers (**Stantec / Wood & Grieve**) to design the single-point connection.
- Applied to Western Power for a single commercial LV/HV Master Boundary Connection on Montreal Street connected to the **Fremantle (FRE)** distribution feeder.

🏃 BATON HANDOFF: DevelopmentWA Project Manager →

Nest Energy / Change Energy & Stantec → Western Power

Trigger Event: Lodgement of Single-Point Embedded Network Connection Application

⚡ Q&A & FRICTION IN THIS PHASE

Technical Q&A with Western Power on bidirectional battery inverter protection and how 36x6.6 kW (~240 kW) of rooftop solar would be controlled behind a single master meter.

📁 AI DATA TRAIL & 📞 PHONE QUESTION

Data Caught: Western Power Embedded Generation Connection Queue.

Ask on Call: To Change Energy (08) 9284 2888 : 'Having engineered East Village at Knutsford and dozens of WA embedded networks, what is the biggest technical bottleneck you see right now when connecting 1–5 MW C&I or strata microgrids to Western Power?'

THE SWEET SPOT: The Western Power 'Shock Letter' Q&A → Calling Zenith & Engineering the ≤4 MVA 'Skinny Connection'

PHASE 5

T - 14 Months (Mid 2019)

STAGE B: THE WESTERN POWER SHOCK & MICROGRID PIVOT

The Western Power & Synergy Regulatory Q&A: Parent/Child Metering & Solar Export Limits

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Even on a 36-lot strata site, Western Power and Synergy's rules create a headache: Synergy has a legal monopoly on selling power to small homes in the SWIS (the '50 MWh franchise threshold'), and Western Power caps how much solar can export onto Montreal Street. So the project team has to negotiate a special structure where Synergy is the retailer at the front boundary gate, and Power Ledger's software tracks peer-to-peer solar trading between neighbours inside the gate!

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Under WA's SWIS franchise rules, customers consuming <50 MWh/year (like houses) are 'non-contestable' franchise customers of Synergy unless supplied under an ERAWA Retail Licence (ERL), like Zenith holds at Peel ERL28 and Eglinton ERL33) or a registered strata on-selling exemption.
- Because East Village was a government pilot without a private ERL utility, DevelopmentWA negotiated with Synergy to act as the parent boundary retailer and Power Ledger to provide the blockchain Peer-to-Peer (P2P) sub-meter billing settlement software for the Strata Company.

BATON HANDOFF: Nest Energy / Change Energy & DevelopmentWA → Western Power + Synergy + Power Ledger

Trigger Event: Execution of Master Connection Agreement & P2P Metering Architecture

Q&A & FRICTION IN THIS PHASE

Months of Q&A with Synergy and Western Power over how rooftop solar exported from Lot 1 into the 670 kWh strata battery on Common Property would be tarified when consumed by Lot 2.

AI DATA TRAIL & PHONE QUESTION

Data Caught: ARENA Knowledge Sharing Reports on East Village regulatory hurdles.

Ask on Call: To Embedded Network Billing Provider (R-Group / Power Ledger / EnergyTec): 'How much simpler is billing a greenfield microgrid when the operator holds its own ERAWA Retail Licence (ERL) versus trying to run strata on-selling exemptions behind a Synergy parent meter?'

PHASE 6

T - 10 Months (Late 2019)

STAGE B: THE WESTERN POWER SHOCK & MICROGRID PIVOT

Procurement of the 670 kWh Shared Community Battery & Strata By-Law Lock-In

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Using the DevelopmentWA + ARENA budget, the team buys a commercial 670 kWh lithium-ion community battery and writes legally binding Survey-Strata By-Laws so that every buyer of the 36 townhouses automatically joins the microgrid, installs a 5–6.6 kW solar system, a heat-pump hot water system, and a 3-phase EV charger circuit.

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Procured a 670 kWh commercial lithium-ion battery energy storage system (BESS) housed in a custom architecturally screened enclosure on the strata common property.
- Drafted and registered the East Village Survey-Strata Management Statement & Design Guidelines, mandating all-electric homes (zero reticulated gas mains in the street!), 5–6.6 kW rooftop solar PV, heat-pump hot water, and 32A 3-phase EV charging circuits in every garage.

BATON HANDOFF: DevelopmentWA & Change Energy → Battery OEM / EPC + Strata Lawyers (Strata Management Statement)

Trigger Event: Battery procurement & Registration of Survey-Strata Scheme By-Laws at Landgate

Q&A & FRICTION IN THIS PHASE

Commercial Q&A: setting the internal strata solar buy-back rate and battery storage tariff so the Strata Company collects enough sinking-fund cash to maintain and eventually replace the battery cells after 10–12 years.

AI DATA TRAIL & PHONE QUESTION

Data Caught: Landgate Strata Plan & Management Statement registration + ARENA project milestones.

Ask on Call: To Strata / Land-Lease Developer (Providence Lifestyle / Hesperia): 'When you buy and own the community battery yourself on a strata or land-lease village, how do you fund the 10-year battery cell replacement sinking fund and ongoing 24/7 fault monitoring?'

● Microgrid SPV & ERAWA 21-Day Public Licence Q&A → EPC Common Trenching, BESS Build & WP Relay Witness Testing

PHASE 7

T - 7 Months (Early 2020)

● STAGE C: REGULATORY Q&A, EPC BUILD & COMPLETION

Registration of WA Licence Exemption (Instead of 9-Month ERAWA EDL Process)

🧠 PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Because the cables only run under the private strata laneway and never cross a public road, the Strata Company registers a simple Licence Exemption with Energy Policy WA instead of applying for an ERAWA EDL licence.

📄 DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Registered under the *Electricity Industry Exemption Order 2005 (WA)* for on-supply within a single Survey-Strata scheme.
- Key Strategic Takeaway for Matt's Pitch: East Village proves why small strata/land-lease competitors (**Enpowered** , **EnergyTec** , **Change Energy** , **Providence Lifestyle in-house**) are trapped inside single-title / survey-strata exemptions, whereas **only Zenith Connected Energy** (**EDL7** , **EDL9** , **EDL10**) has the regulatory licence infrastructure to wire massive 100–1,000 ha green-title subdivisions across public roads!

🏃 BATON HANDOFF: DevelopmentWA Legal Team →

Energy Policy WA (Licence Exemption Register) & East Village Strata Company

Trigger Event: Registration of Embedded Network Licence Exemption

⚡ Q&A & FRICTION IN THIS PHASE

Ensuring compliance with Energy Policy WA's embedded network consumer protection conditions (price cap at or below Synergy A1 tariff, clear itemized billing).

📁 AI DATA TRAIL & 📞 PHONE QUESTION

Data Caught: WA Government Gazette / Energy Policy WA Licence Exemptions Register.

Ask on Call: To Enpowered (**Linh Le** , (08) 6186 9200): 'Right now Enpowered operates under licence exemptions on Hesperia's single-title and strata projects—if Hesperia develops a 200 ha green-title industrial estate crossing public roads, would you apply for an ERAWA EDL or partner with Zenith?'

PHASE 8

T - 4 Months (Mid 2020)

● STAGE C: REGULATORY Q&A, EPC BUILD & COMPLETION

Civil Laneway Trenching, 670 kWh Battery Installation & Western Power Witness Test

🧠 PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Civil contractors build the internal strata laneway, lay the private underground LV microgrid cables and rainwater pipes, install the 670 kWh battery on the common property lot, and pass Western Power's boundary protection tests.

📄 DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Civil and electrical contractors installed the underground LV microgrid ring, smart sub-meters (**Power Ledger** / smart NMI-grade meters) at all 36 lot boundaries, and the 670 kWh central BESS.
- Completed Western Power witness testing on the Montreal Street master boundary connection.

🏃 BATON HANDOFF: Stantec & Change Energy →

Civil/Electrical Contractors & Western Power Commissioning Engineers

Trigger Event: Completion of common-property civil works & boundary witness test sign-off

⚡ Q&A & FRICTION IN THIS PHASE

Technical commissioning Q&A between battery PCS, Power Ledger metering telemetry, and Western Power's Montreal Street transformer.

📁 AI DATA TRAIL & 📞 PHONE QUESTION

Data Caught: DevelopmentWA East Village practical completion notices.

Ask on Call: To Electrical Commissioning Engineer: 'On smaller 500 kWh–2 MWh strata batteries, what is the biggest ongoing operational headache once the civil contractor hands the keys over to the strata manager?'

● **Completion, WAPC Power Clearance & Title Issuance → 25-Year Retail Billing (95% Rev), WEM IRCR (5% Rev) & Phase 2 VPP**

Survey-Strata Titles Issued, Battery Energized & Townhouse Construction Starts

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

Landgate issues the 36 Survey-Strata titles, the 670 kWh shared battery goes live, buyers settle on their lots, and townhouse builders construct the first ultra-efficient all-electric homes.

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Survey-Strata Plan registered at Landgate and all 36 lots released for sale and townhouse construction.
- Shared 670 kWh community BESS energized and handed over to the East Village Survey-Strata Company.

BATON HANDOFF: DevelopmentWA →

Landgate → Townhouse Builders & East Village Strata Company

Trigger Event: Registration of Survey-Strata Titles & Battery Energization

Q&A & FRICTION IN THIS PHASE

Educating strata managers and homebuilders on the gas-free all-electric mandate and smart meter onboarding.

AI DATA TRAIL & PHONE QUESTION

Data Caught: Landgate Survey-Strata Title creation + Curtin University living lab monitoring reports.

Ask on Call: To DevelopmentWA / Curtin Living Lab Team: 'Now that East Village has been operating for several years, what is the biggest lesson learned about handing a community battery over to a residential Strata Company versus having a permanent BOO utility like Zenith run it?'

Ongoing Operations & The Ultimate Lesson: Why Developers Prefer Zenith's Turnkey BOO!

PLAIN-ENGLISH TRANSLATION (WHAT ACTUALLY HAPPENS & WHY)

East Village achieved awesome technical results—supplying ~60–75% of the village's electricity from rooftop solar and the 670 kWh shared battery! BUT it also proved a huge commercial lesson for WA property developers: property developers and residential strata committees do NOT want to be power utilities! Managing battery maintenance, inverter faults, billing software (like Providence Lifestyle's R-Group headaches), and tariff updates is a nightmare for a developer or strata council—which is why Cedar Woods and DevelopmentWA switched to Zenith's 100% turnkey Build-Own-Operate (BOO) utility model for Peel, Ocean Reef, and Eglinton!

DEEP FORENSIC FACTS (EXACT ENTITIES, NUMBERS, DATES & FILINGS)

- Curtin University & ARENA monitoring confirmed the 36-home microgrid achieved ~60%–75% renewable self-sufficiency and slashed peak evening grid draw via the 670 kWh battery.
- The Ultimate Strategic Takeaway for Matt's Calls & Pitch:
 - Developers don't want to own or operate microgrids after settlement (even DevelopmentWA pivoted from owning East Village to tendering Peel EDL7 and Ocean Reef EDL9 to Zenith on a 25-year BOO basis!).
 - Self-managed embedded networks (like Providence Lifestyle hiring R-Group International to fix its village utility billing, or strata companies trying to manage a battery) suffer from billing pain, maintenance risk, and miss out on wholesale AEMO WEM IRCR (\$360.7k–\$488.5k/MW/yr) and Western Power NSSS revenues.
 - Therefore, our AI Engine targets projects that meet Zenith's Commercial BOO Goldilocks Scale (≥100–200 ha C&I or ≥200–1,600 dwellings) where Zenith funds 100% of the CapEx and runs the utility for 25 years!

BATON HANDOFF: DevelopmentWA & Curtin University Research Team →

East Village Strata Company + Power Ledger / Change Energy Operations

Trigger Event: Ongoing strata operations & ARENA final knowledge-sharing report

Q&A & FRICTION IN THIS PHASE

Long-term strata governance Q&A: who pays when an inverter or cooling unit faults at Year 7, and how a volunteer strata council manages retail tariff adjustments.

AI DATA TRAIL & PHONE QUESTION

Data Caught: Curtin University / ARENA Final Report on East Village at Knutsford.

Ask on Call: To Providence Lifestyle (John Green , (08) 6333 0300): 'Right now Providence funds its own solar/Fronius batteries and uses external IT consultants like R-Group to manage village billing—if Zenith funded 100% of the Bullsbrook and Champion Lakes microgrids on a turnkey BOO basis and shared the AEMO peak capacity credits with you, how much CapEx and operational headache would that take off your plate?'